

**FORM PTO-1449 TO BE FILED WITH
INFORMATION DISCLOSURE STATEMENT**

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INFORMATION
DISCLOSURE STATEMENT
BY APPLICANTS

Roger G. Etter

Applicant

December 20, 2001

Filing Date

1764

Group Art Unit

B. Yildirim
Examiner's name

U.S. PATENT DOCUMENTS

Examiner's Initial	Document Number	Date	Name	Class/Sub-class
	Re 20,011	06/36	Pelzer	202/15
	1,831,719	11/31	Pelzer	
	1,873,024	08/32	Pelzer	
	2,881,130	04/59	Pfeiffer et al.	208/127
	3,617,480	11/71	Kneel	208/50
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	3,852,047	12/74	Schlänger et al.	44/24
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	3,917,564	08/74	Meyers	208/131
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	4,043,898	08/77	Kegler	208/50
	4,049,538	09/77	Hayashi et al.	208/50
	4,055,484	10/77	Blaser et al.	208/127
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	4,100,035	06/78	Smith	07/78
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	NONE			

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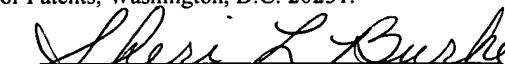
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Examiner <i>B. Yilgorin</i>	Date Considered <i>7/24/03</i>
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Examiner: Initial if citation considered, whether or not citation is in conformance with MPEP 609. Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to applicant.

The identification of any document herein is not intended to be, and should not be understood as being, an admission that each such document, in fact, constitutes "prior art" within the meaning of applicable law since, for example, a given document may have a later effective date than at first seems apparent or the document may have an effective date which can be antedated. The "prior art" status of any document is a matter to be resolved during prosecution.

CERTIFICATE OF MAILING UNDER 37 C.F.R. §1.10	
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I hereby certify that this correspondence is being deposited with the U.S. Postal Service as U.S. Express Mail in an envelope addressed to Box Patent Application, Assistant Commissioner for Patents, Washington, D.C. 20231.	
 Sheri L. Burke	

U.S. PATENT NUMBER	INVENTOR(S)
RE 20,011	Pelzer
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1,873,024	Pelzer
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3,617,480	Keel
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4,043,898	Kegler
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5,490,918	Meek
5,496,729	Monticello
5,591,326	Shih
5,635,149	Klingspor et al.
5,651,948	Meyers et al.

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Ex: B. Yildirim

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Applicant respectfully requests that the documents cited herein be made of record in the normal manner and that such documents appear on the printed patent as being considered and made of record.

Respectfully submitted,

Date: 12/20/01

By:

Jeffrey C. Norris
Jeffrey C. Norris
Registration No.: 42,039
Standley & Gilcrest LLP
495 Metro Place South, Suite 210
Dublin, Ohio 43017-5315
Telephone: (614) 792-5555
Facsimile: (614) 792-5536



**SUPPLEMENTAL FORM PTO-1449 TO BE FILED WITH
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Patent and Trademark Office

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BY APPLICANTS

Roger G. Etter
Applicant

December 20, 2001 1764
Filing Date Group Art Unit

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U.S. PATENT DOCUMENTS

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<i>rgj</i>	4,828,680	05/09/1989	Green et al.	208/120
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1. None.

Examiner B. Yildirim Date Considered 7/24/03